

PROOF OF PUBLICATION

STATE OF UTAH,

}S.S.

County of Uintah

I, ALYSSA SPRINGER, being duly sworn, depose and say that I am the Legals Manager of The Vernal Express, a weekly newspaper of general circulation, published each week at Vernal, Utah, that the notice attached hereto was published in said newspaper for 1 publication(s), the first publication having been made on May 5, 2015 and the last on May 5, 2015, that said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement; and was published on Utahlegals.com, a website established by the Utah Press Association through the collective efforts of Utah's newspapers, on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the last day of publication.

874 lines. Publication fee, \$874.25.

This page is not a billing statement or invoice, but a proof of publication. Please make payment from billing invoice.

By

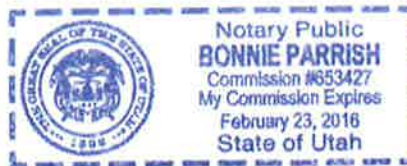


Legals Manager

Subscribed and sworn to before me May 5, 2015.



Notary Public, Residence, Roosevelt, Utah



Tuesday, May 5, 2015

**NOTICE OF
HEARING
BEFORE THE
BOARD OF
OIL, GAS
AND MINING
DEPART-
MENT OF
NATURAL
RESOURCES
STATE OF
UTAH**

THE STATE
OF UTAH TO
ALL PERSONS
INTERESTED IN
THE FOLLOWING
MATTERS (Docket
Nos. 2015-017, 2015-
018, and 2015-019):

NOTICE IS
HEREBY GIVEN
that the Board of
Oil, Gas and Mining
("Board"), State
of Utah, will con-
duct a hearing on
WEDNESDAY,
May 27, 2015, at
9:00 AM, or as soon
thereafter as possible,
in the auditorium of
the Department of
Natural Resources,
1594 West North
Temple, Salt Lake
City, Utah.

THE HEARING

WILL BE
CONDUCTED as a
formal administra-
tive adjudication in
accordance with the
rules of the Board
as set forth in Utah
Administrative Code
R641 et seq. and as
provided for in Utah
Code Ann. § 40-6-
1 et seq., and Utah
Code Ann. § 40-8-1
et seq., and Utah
Code Ann. § 63G-4-
101 through 601.

DOCKET NO.
2015-017 CAUSE
NO. 190-14 – In
the Matter of the
Request for Agency
Action of ENERFIT
AMERICAN OIL for
an ORDER enlarg-
ing the designated
oil shale area created
by Cause Nos. 190-3
and 190-13 to include
lands located in
Townships 9 and 10
South, Ranges 24 and
25 East, SLM, Uintah
County, Utah

THE PURPOSE
OF THE
PROCEEDING will
be for the Board to
receive testimony and
evidence regarding a
Request for Agency
Action that the Board
enter an Order:

1. Enlarging the
Designated Oil Shale
Area created by
Cause Nos. 190-3
and 190-13 to include
the following lands:

a. SITULA

Leases ML-49104,
ML-49105,
ML-49106:

Township 9 South,
Range 25 East, SLM
Section 19: S½

Section 30:

Lots 1,2,3,4,5,6,
7,8,9,10,11,12,13
14,15, N½NE¼,

lands");

2. Imposing the
same standards
adopted in Cause
Nos. 190-3 and 190-
13 to the subject
lands;

3. Providing that
oil and gas operators
must comply with
the provision of Utah
Admin. Code R649-
3-31; and

4. Providing for
such other and fur-
ther relief as may be
just and equitable
under the circum-
stances.

DOCKET NO.
2015-018 CAUSE
NO. 139-132 – In the
Matter of the Request
for Agency Action
of BILL BARRETT
CORPORATION for
an Order pooling all
interests, including
the compulsory pool-
ing of the interests of
certain non-consent-
ing or unlocatable
owners, in Special
Drilling Unit #27,
established for the
production of oil, gas
and associated hydro-
carbons from the
Lower Green River-
Wasatch Formations,
comprised of lots 6-9
of Section 27 and
lot 2 of Section 34,
Township 6 South,
Range 19 East,
SLM, and lot 1, S½,
E½NW¼, W½NE¼
and SE¼NE¼ of
Section 33 and lots
1-3 of Section 34,
Township 2 South,
Range 2 East, USM,
Uintah County, Utah

THE PURPOSE
OF THE
PROCEEDING will
be for the Board to
receive testimony and
evidence regarding a

7X-33-2-2, FD 9-33-
2-2 and FD 11-33-2-2
Wells located upon
and producing from
the Drilling Unit (col-
lectively the "Subject
Wells") and claiming
oil and gas ownership
by, through or under
the estates of the
following deceased
parties:

Stanford R.
Mahoney
C. Lynn Mahoney
Lester C. Neely
Edward N. Bagley
Justine Shivers
Duward M. Davis
LaVina May Davis
Stuart B. Pett
Richard F. Beck
Marrell Wilkins
Bennie Schmielt
Gertrude
Featherstone
A. Austin Smith
Dean J. Ham, a/k/a
Dean J. Hamm
George B. Kohlert
Ruth Kohlert
Robert James Cook
Carroll W. Burt
Louis E. Goff
Pauline B. Cook
Elvira Meeker,
a/k/a Elvira Janssen
Elbert E. Hartwell
Michael C. Riley
Mrs. W. E. Block,
a/k/a

Margaret Miller
Block
(all collectively
hereinafter the
"Non-Consenting FP
Parties"), and John
M. Blair and Gary
Kornegay, retroac-
tively effective as of
June 1, 2014, being
the date of first pro-
duction of the FD
3-33-2-2 Well, the
first of the Subject
Wells drilled and
currently producing
upon the Drilling
Unit;

SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31: Lots 1,2,3, SW $\frac{1}{4}$ NE $\frac{1}{4}$,NW $\frac{1}{4}$,S $\frac{1}{2}$ Section 28: S $\frac{1}{2}$ Section 33: Lots 1,2,3,4,5, NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ Township 10 South, Range 24 East, SLM Section 1: Lots 1,2,3,4,5, SE $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ b. BLM Lease UTU- 84087: Township 10 South, Range 24 East, SLM Section 22: E $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 27: NW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 13: S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$; Section 14: S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$; Section 23: All Section 24: All Section 25: W $\frac{1}{2}$ W $\frac{1}{2}$ Section 26: All Section 35: N $\frac{1}{2}$ N $\frac{1}{2}$ Township 10 South,	Request for Agency Action that the Board enter an Order: 1. Pooling all interests subject to the jurisdiction of the Board in Special Drilling Unit #27 established by the Board in its Order entered on April 16, 1975 in Cause No. 131-27, as modi- fied by the Orders entered on April 17, 1985 in Cause No. 139-42 and entered on November 14, 2013 in Cause No. 139-106, for the production of oil, gas and associated hydro- carbons from the Lower Green River- Wasatch forma- tions, comprised of Lots 6 (7.69 acres), 7 (39.99 acres), 8 (30.98 acres) and 9 (14.17 acres) of Section 27, and Lot 2 (0.99 acres) [All] of Section 34, Township 6 South, Range 19 East, SLM, and Lot 1 (32.65 acres), S $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$ and SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 33, and Lots 1 (8.44 acres), Lot 2 (26.78 acres) and Lot 3 (43.06 acres) [All] of Section 34, Township 2 South, Range 2 East, USM, Uintah County, Utah (the "Drilling Unit"). This includes the compulsory pooling of the interests of the following parties: Jerry L. Brown, Successor Administrator of the Estate of Charles E. Ackerman	2. Declaring the Non-Consenting FP Parties as "non-con- senting owners," as that term is defined in Utah Code Ann. §40- 6-2(11), and as own- ers "deemed to have refused to bear their proportionate share of costs of the drill- ing and operation of a well" in accordance with Utah Admin. Code Rule R649-2- 9(1) as relating to all of the Subject Wells; 3. Declaring BBC, as Operator on behalf of itself, Crescent Point Energy U.S. Corp. and Robert L. Bayless Producer, LLC, as a "consent- ing owner," as that term is defined in Utah Code Ann. §40- 6-2(4), as relating to all of the Subject Wells; 4. Providing for the recovery by BBC, as Operator, from the Non-Consenting FP Parties' respective shares of produc- tion of the costs set forth in Utah Code Ann. §40-6-6.5(4) as relating to all of the Subject Wells, includ- ing a non-consent penalty of 300% pur- suant to Utah Code Ann. §40-6-6.5(4) (d)(i)(D), and esti- mated plugging and abandonment costs of \$75,000 for each of the Subject Wells; 5. Providing for the payment of the weighted average fee landowner's roy- alty (16.059018%) proportionately
--	--	---

be for the Board to receive testimony and evidence regarding a Request for Agency Action that the Board enter an Order:

1. Pooling all interests in the drilling unit established by the Board in its Order entered on August 11, 1971 in Cause No. 131-14, as modified by the Orders entered on April 17, 1985 in Cause No. 139-42, and entered on May 9, 2012 in Cause No. 139-90, for the production of oil, gas and associated hydrocarbons from the Lower Green River-Wasatch formations, defined as:

The interval from the top of the Lower-Green River formation (TGR3 marker) to the base of the Green River-Wasatch formations (top of the Cretaceous), which base is defined as the stratigraphic equivalent of the Dual Induction Log depths of 16,720 feet in the Shell-Ute 1-18B5 Well located in the S½NE¼ of Section 18, Township 2 South, Range 5 West, U.S.M., and 16,970 feet in the Shell-

Noble
Robert D. Noble
Thomas K. Gray
Jey Gray
NCNB Texas
National Bank,
as Trustee of the
unnamed Trust created for the benefit of
Helen Crabb Seline
NCNB Texas
National Bank,
as Trustee of the
unnamed Trust created for the benefit of
Billy Easley
NCNB Texas
National Bank,
as Trustee of the
unnamed Trust created for the benefit of
Gay Crabb Karger
NCNB Texas
National Bank,
as Trustee of the
unnamed Trust created for the benefit of
Lawrence E. Karger
Mega Petroleum,
Inc.
("Mega")
Altex Oil
Corporation ("Altex")
O'Leary Properties,
Inc.
("O'Leary
Properties")
Darrell Soren
Hanson
The following parties claiming under
and through the
lease from Lester
Hanson and Vera
H. Gagon, Trustees,
under that certain
Trust Agreement

Norma A. Wardle,
Trustee of the Norma
A. Wardle Trust
George Marion
Calder and Wanda
A. Calder, Trustees
of the Wanda A.
Calder Trust dated
September 29, 1983
Evelyn Hampton,
Trustee of the Evelyn
Hampton Trust
Elaine Vincent
and Verlin H.
Vincent, Trustees of
the Amended And
Restated Elaine
Vincent Revocable
Trust
Verlin H. Vincent
and Elaine Vincent,
Trustees of the
Amended And
Restated Verlin H.
Vincent Revocable
Trust
The Watch
Tower Bible and
Tract Society of
Pennsylvania
Delores C. Evans
Duane H. Hanson
Conrad P. Gagon
as Heir or Devisee of
Vera H. Gagon
Gale B. Evans as
Heir or Devisee of
Vera H. Gagon
Ray D. Gagon as
Heir or Devisee of
Vera H. Gagon
John Davito
and Flora Davito
as Trustees of the
Davito Trust dated
April 3, 1992
Bette Wimmer

and currently producing upon the Drilling Unit, including the compulsory pooling of the interests of the Non-Consenting FP Parties therein;

3. Declare the Non-Consenting FP Parties as "non-consenting owners," as that term is defined in Utah Code Ann. § 40-6-2(11), and as owners "deemed to have refused to bear their proportionate share of costs" in accordance with Utah Admin. Code Rule R649-2-9(1) as relating to the Subject Well;

4. Declare BBC, as Operator on behalf of itself, EP Energy E&P Company, L.P. ("EPE"), International Petroleum ("International"), Linn Operating, Inc. ("Linn"), T.C. Craighead & Company ("Craighead"), Broughton Petroleum, Inc. ("Broughton"), Pinebelt Oil & Gas, Inc. ("Pinebelt"), Ronald E. Slover ("Slover"), Charles R. Wiggins ("Wiggins"), and Newfield Production Company ("Newfield"), as a "consenting owner,"

to govern operations upon the Drilling Unit to the extent not inconsistent with the foregoing, as between BBC, as Operator, and Newfield and the Non-Consenting FP Parties, as Non-Operators (which, in all material aspects, is the same as the one previously submitted by BBC to said parties), as provided in Utah Code Ann. § 40-6-6.5(2)(c); and
9. Generally include in such order all such other terms and conditions as required under Utah Code Ann. § 40-6-6.5.

10. Providing for such other and further relief as may be just and equitable under the circumstances.

Objections to the Request for Agency Action must be filed with the Secretary of the Board at the address listed below no later than the 11th day of May, 2015. A party must file a timely written objection or other response in order to participate as a party at the Board hearing. Failure to participate can result in a default judgment.

Natural persons

the hearing date.

DATED this 30th day of April, 2015.

STATE OF UTAH
BOARD OF OIL,
GAS AND MINING
Ruland J. Gill, Jr.,
Chairman /s/ Julie
Ann Carter Board
Secretary 1594 West
North Temple, Suite
1210 Salt Lake City,
Utah 84116 (801)
538-5277.

Publish in the
Vernal Express May
5, 2015.

order all such other terms and conditions as required under Utah Code Ann. §40-6-6.5; and

8. Providing for such other and further relief as may be just and equitable under the circumstances.

DOCKET NO. 2015-019 CAUSE NO. 139-133 – In the Matter of the Request for Agency Action of **BILL BARRETT CORPORATION** for an Order pooling all interests, including the compulsory pooling of the interests of certain non-consenting or unlocatable owners, in the drilling unit established for the production of oil, gas and associated hydrocarbons from the Lower Green River-Wasatch Formations, comprised of all of Section 25, Township 2 South, Range 3 West, U.S.M., Duchesne County, Utah

THE PURPOSE OF THE PROCEEDING will

Brotherson 1-11B4 Well located in the S½NE¼ of Section 11, Township 2 South, Range 4 West, U.S.M.,

(the “Subject Formations”), comprised of the entirety of Section 25, Township 2 South, Range 3 West, USM, Duchesne County, Utah (the “Drilling Unit”). This Request includes the compulsory pooling of the interests of the following parties:

Encana Oil & Gas (USA) Inc. (“Encana”)

Falcon Royalties, LLC, as Executive Rights Owner (“Falcon Royalties”)

Blue Dunn, LLC, as Executive Rights Owner (“Blue Dunn”)

Jerry L. Brown, Successor Administrator of the Estate of Charles E. Ackerman

Thomas W. Parker Tracie Brown Jeff Nicora

Keith A. Walker Laurence Scott

dated March 18, 1961 executed by the heirs of Paul Soren Hanson (“Hanson/Gagon Lease”):

Patricia Ann Hanson

Lester B. Hanson and Helen B. Hanson as Trustees of the Lester B. and Helen B. Hanson Family Revocable Trust

Joyce G. Hanson as Trustee of the Joyce G. Hanson Trust

Margaret B. Jones, a/k/a Margaret V. Jones

Eleanor J. Prouty The Melba G. Hanson Family Limited Partnership, a Utah Limited Partnership

Glenna H. Huff as Heir or Devisee of Gordon S. Hanson

Ralph M. Hanson as Heir or Devisee of Gordon S. Hanson

Dale G. Hanson as Heir or Devisee of Gordon S. Hanson Stanley A. Anderson and

Crystal O. Anderson, Trustees of the Stanley A. Anderson Family Trust

Glen Eldredge Stephen Eldredge Marie Bartlett John R. Eldredge and Joyce L.

Eldredge as trustees of The John R. and Joyce L. Eldredge Family Trust

L. Raelyn Stringham

Nancy Mitchell Joann Nelson, and any and all

parties not currently leased or participating in SA 16-25-23 Well (the “Subject Well”), and claiming oil and gas ownership in Section 25 by, through or under

the Estates of the following deceased parties: Mary A. Eaves, Maybelle Arthur, f/k/a Mabelle Hartwell, and Michael C. Riley (hereinafter referred to as the “Unknowns”) (all collectively hereinafter the “Non-Consenting FP Parties”);

2. Pool the interests of all parties subject to the jurisdiction of the Board in the Drilling Unit retroactively effective to October 27, 2013, the date of first production of the Subject Well, drilled

as that term is defined in Utah Code Ann. § 40-6-2(4), as relating to the Subject Well;

5. Provide for the recovery by BBC, as Operator, from the Non-Consenting FP Parties’ respective shares of production of the costs set forth in Utah Code Ann. § 40-6-6.5(4) as relating to the Subject Well, including a non-consent penalty of 300% pursuant to Utah Code Ann. § 40-6-6.5(4)(d)(i)(D), and estimated plugging and abandonment costs of \$75,000 for the Subject Well;

6. Provide for the payment of the weighted average fee landowner’s royalty (15.457022%) proportionately reduced to Broughton, Craighead and Slover, and to each of the Non-Consenting FP Parties in the Drilling Unit during the cost recovery period as provided in Utah Code Ann. §§ 40-6-6.5(6) and (8);

7. Adopt the terms of the joint operating agreement (“JOA”) attached hereto as Exhibit “A,” and by this reference incorporated herein,

may appear and represent themselves before the Board. All other representation of parties before the Board will be by attorneys licensed to practice law in the State of Utah, or attorneys licensed to practice law in another jurisdiction which meet the rules of the Utah State Bar for practicing law before the Utah Courts.

Persons interested in this matter may participate pursuant to the procedural rules of the Board. The Request for Agency Action, and any subsequent pleadings, may be inspected at the office of the undersigned, and inspected online at the Utah Board of Oil, Gas and Mining’s website at <http://ogm.utah.gov/amr/boardtemp/rede-sign/books.html>.

Pursuant to the Americans with Disabilities Act, persons requiring auxiliary communicative aids and services to enable them to participate in this hearing should call Julie Ann Carter at (801) 538-5277, at least three working days prior to

Range 25 East, SLM	William Keefer	reduced to each of the
Section 18: All	Brian Jones	Non-Consenting FP
Section 19: All	Wells Fargo Bank,	Parties in the Drilling
c. Orion Reserves	N.A. (formerly First	Unit during the cost
Limited Partnership	Interstate Bank of	recovery period as
(Purchase Option)	Utah, N.A.),	provided in Utah
[Parcel Nos.	Trustee of the	Code Ann. §§40-6-
09.113.0001,	Robert J. Cook Trust	6.5(6) and (8);
09.114.0001,	Bradley Sholl	6. Adopting the
09.112.0002,	Brian Sholl	terms of the joint
09.115.0002,	John B. Janssen	operating agree-
09.116.0002,	Robert Janssen	ment attached to the
09.117.0002,	Aaron Janssen	Request for Agency
09.118.00020:	Margaret Collins	Action as Exhibit "1"
Township 10	Robertson	to govern operations
South, Range 25	Jeanne Collins	upon the Drilling
East, SLM	Transcontinental	Unit to the extent
Section 8: NW1/4,	Oil Corporation	not inconsistent with
S1/2	Kenai Partners	the foregoing, as
Section 9: E1/2	1980 Drilling Fund -	between BBC, as
Section 10: W1/2,	Series 3	Operator, and the
NE1/4, NE1/4SE1/4,	Tamarack Energy,	Non-Consenting
NW1/4SE1/4	Inc.	FP Parties, as Non-
Section 16: NW1/4,	Gracechurch, Inc.,	Operators, as pro-
SW1/4, SE1/4	any and all other	vided in Utah Code
Section 17: All	parties not currently	Ann. §40-6-6.5(2)(c);
Section 20: N1/2	leased or participat-	
Section 21: N1/2	ing in the FD 1-33-2-	
(the "subject	2, FD 3-33-2-2, FD	

Continued on next page